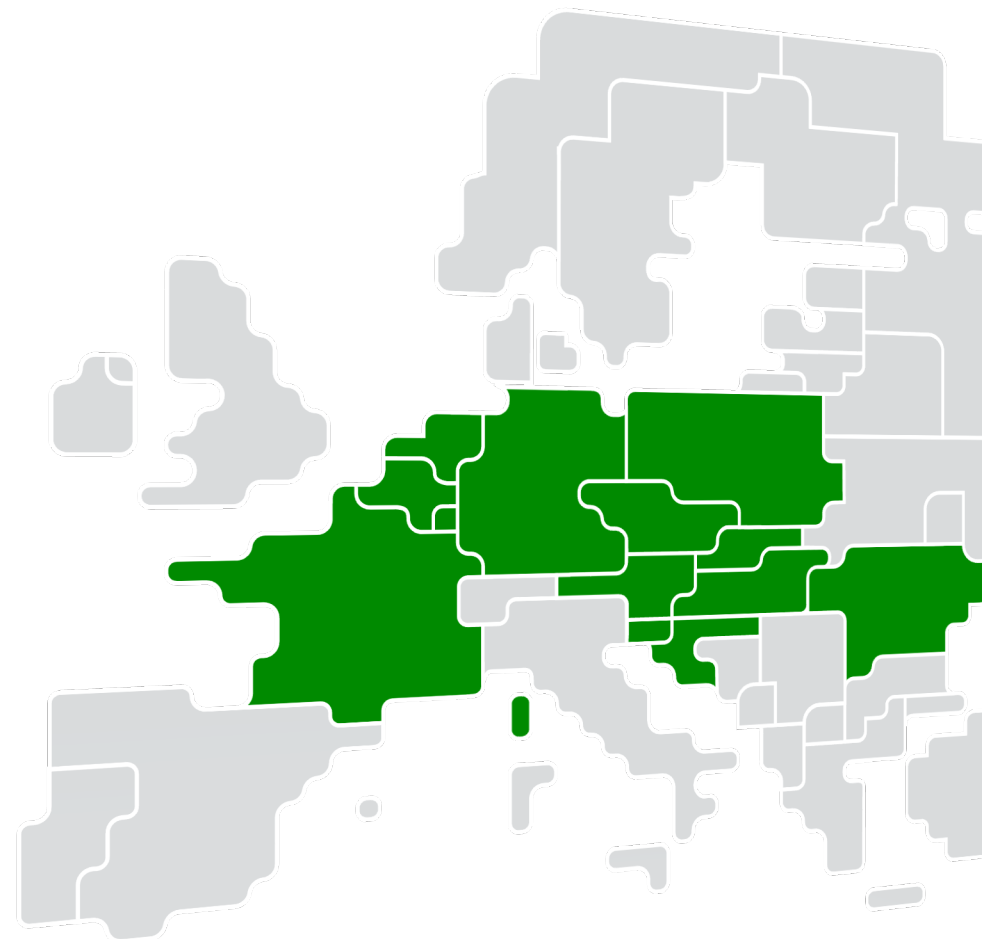




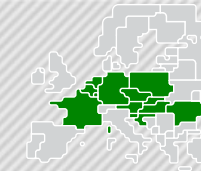
Core FB MC Operational Readiness Webinar Introduction

23 March 2022



Introduction

Today's speakers



MODERATORS



Ruud OTTER

*Core Consultative Group's co-Chair,
TenneT BV*



Miha PREGL

*Core Joint Working Group Convener,
BSP Southpool*

SPEAKERS



François-Xavier DETRAZ

*European Market
Integration Engineer*



Patryk ROJEK

*System Management
Department, PSE*



Karol WOLANSKI

*International Cooperation
Department, PSE*



Gabor KATONA

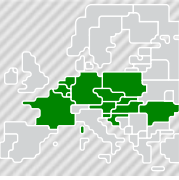
*Market Development
Senior Expert, MAVIR*



Matej GODEC

*Head of Market Operations,
BSP Southpool*

Today's participants: more than 400 registrations



Practicalities for the meeting for the online participants

- Use login as provided via registration email
- During meeting
 - Ask questions via the portal (see screenshot)
 - Questions that cannot be answered today, as well as the full set of Q&As will be shared with participants afterwards
 - Have your phone ready for an interactive quiz with Mentimeter

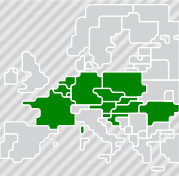
Ask a question below.

Name

E-mail address

Message

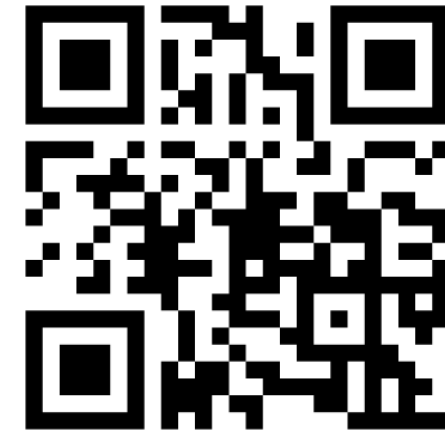
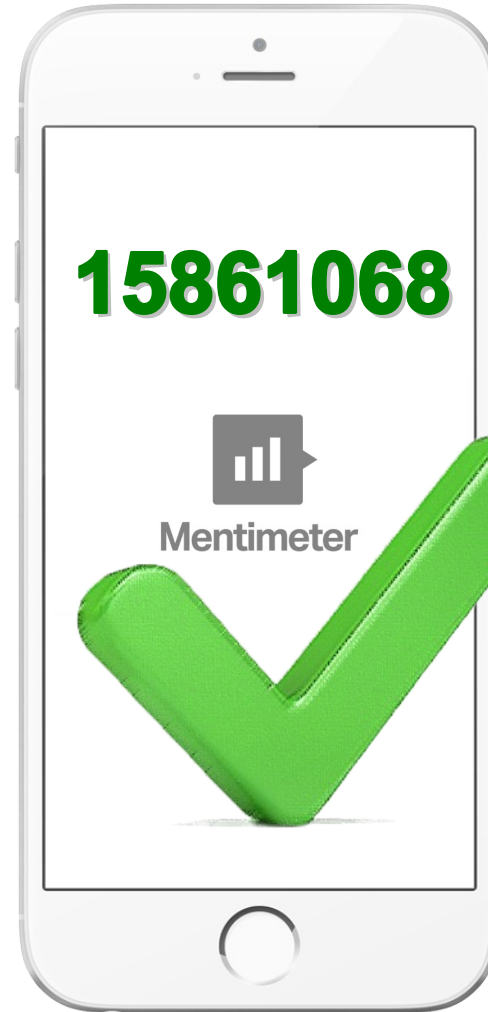
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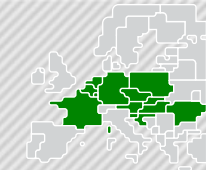
goto

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**Or
scan**



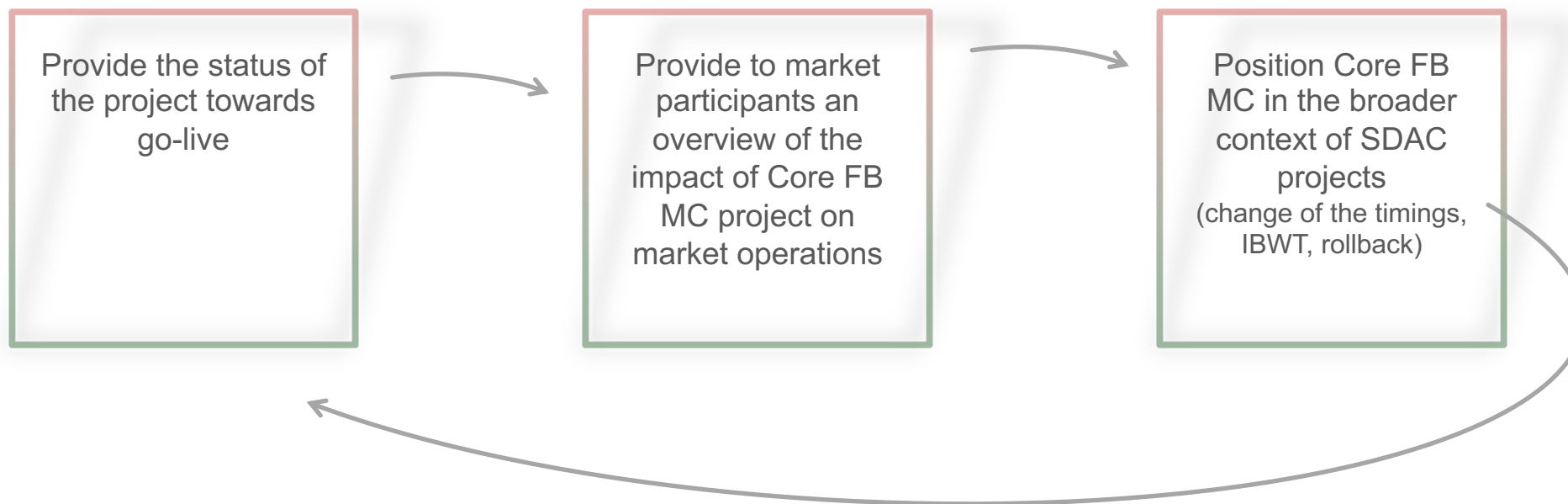
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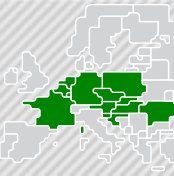



Reminder 1st webinar (November 2021)

- A first webinar focused on capacity calculation took place in November 2021
- The recording is available online: <https://www.youtube.com/watch?v=x5a-Jzotcb4>

Objectives of today's session

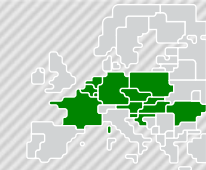




WEDNESDAY March 23 rd 2022 09.00-12.00		
09:30	INTRODUCTION	
09:45	MAIN CHANGES STEMMING FROM CORE FB DA MC	
	• New Core topology & change from intuitive to plain	(P. Rojek – PSE)
	• Introduction of financial transmission rights (FTR)	(G. Katona – MAVIR)
10:15	Q&A SESSION	
10:30	CHANGES IN THE DECOUPLING PROCESSES	
	• Fallback option for decoupling of a single Core bidding zone	(M. Godec – BSP)
	• New SDAC decoupling timing	(F-X. Detraz – RTE)
10:50	Q&A SESSION	
11:00	CORE ROLLBACK	(K. Wolanski – PSE)
11:10	Q&A SESSION	
11:20	Closure	

Introduction

Why market integration/market coupling



EU transition towards a carbon free energy system needs market integration

- Take advantage non-simultaneous weather occurrences
- Allow RES development in the best suited locations

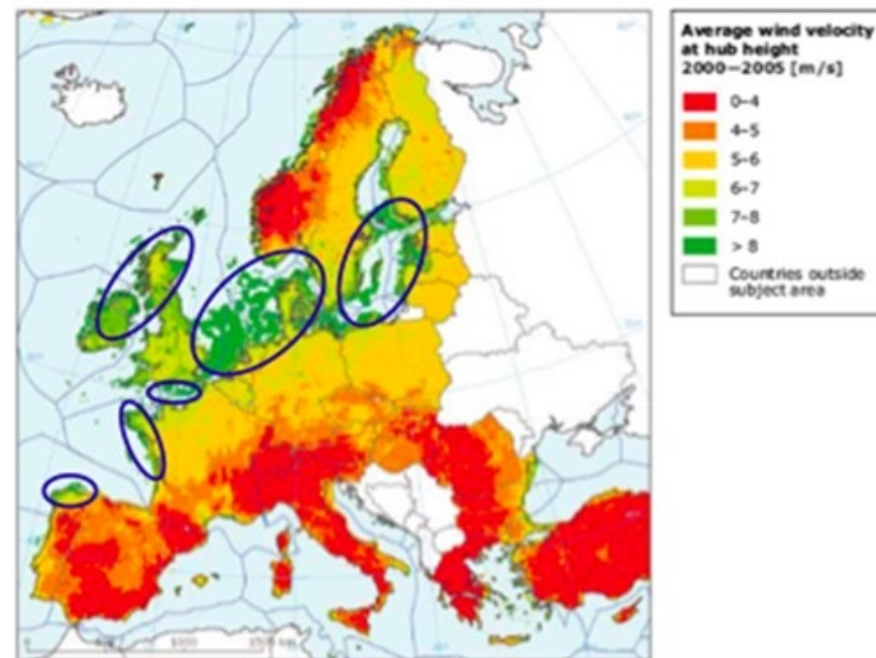
System reasons

- More robust
- Enhances security and adequacy

Market reasons

- A large market increases competition
- A large market is more efficient
- A large market reduces risks
- Increase of overall social welfare

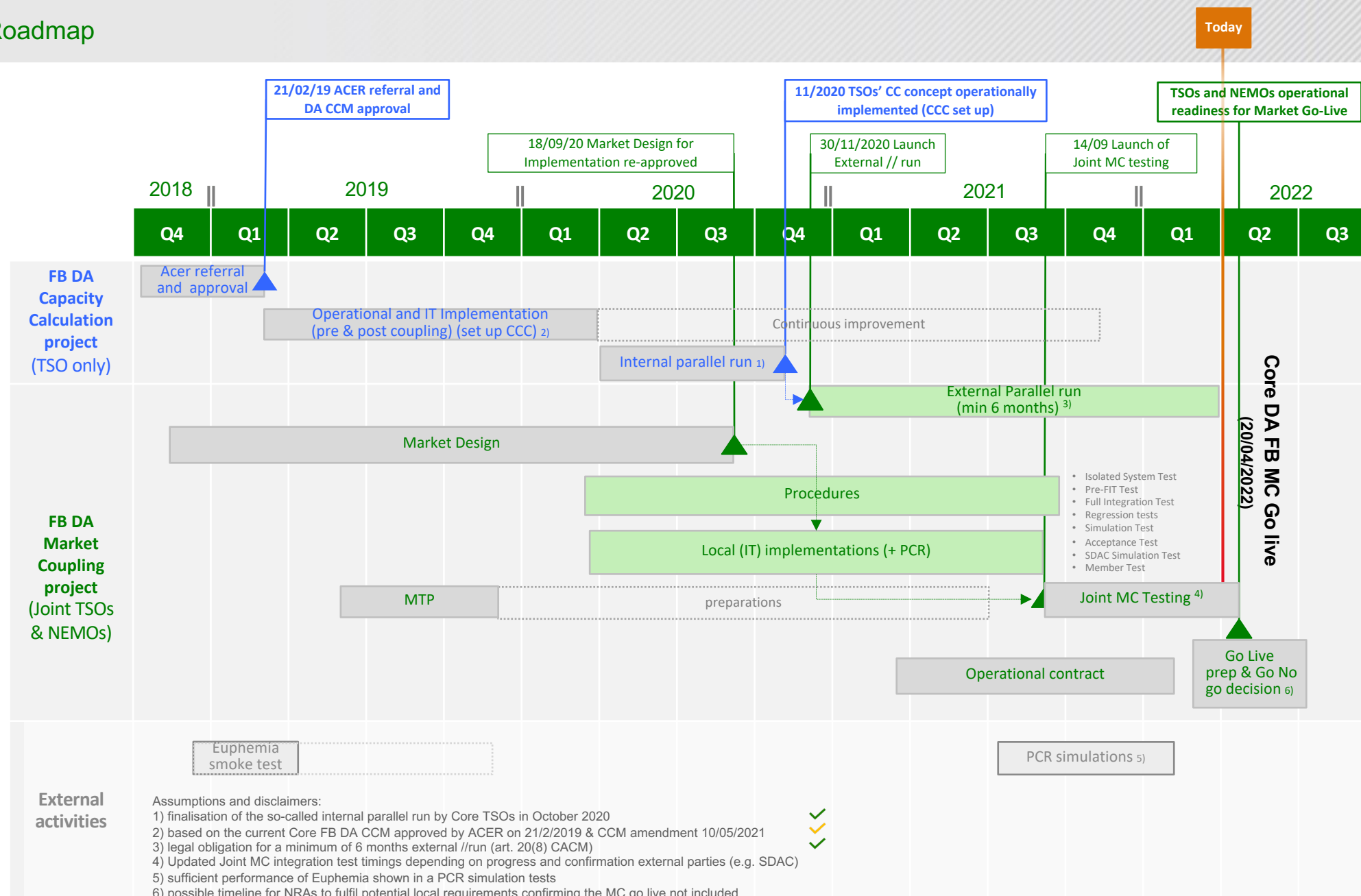
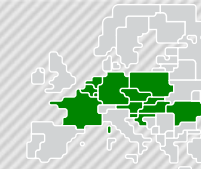
Wind generation will concentrate mainly in locations far from the load centres

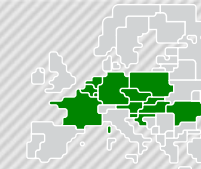


Source: EEA, 2008.

Introduction

Project Roadmap





Key milestones for go-live have been reached

- Joint Integration Testing (JIT) started on 14/09 and the following testing phases are concluded
 - Functional Integration Testing (FIT), focused on functionality between all systems involved in the FB MC process
 - Simulation Integration Testing (SIT), focused on testing of the joint operational procedures
- Final operational procedures are ready, including the new SDAC decoupling timings
- The signature process of Core Day Ahead Operational Agreement is ongoing

Current status

- SDAC Testing, focused on demonstrating the proper functioning with SDAC project parties are ongoing
- The go-live plan including the go-live script and the post go-live governance for Core FB DA MC are ready
- Next upcoming milestone for Core go-live is the Member Testing

Focus on ensuring the robustness of the systems and processes

- Core FB DA MC is one of the largest projects in SDACs history, involving a significant number of parties and dependencies
- The planning towards the announced go-live date remains ambitious and challenging and risks for go-live on 20/04/2022 remain
- The primary focus of the Parties is to ensure the robustness of the systems and processes